

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	--	---

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/178

ISSUE DATE 11-05-2018
DUE DATE 19-05-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Uilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub:Account of Deviation Charges for the period 19.02.2018 to 25.02.2018. (Week No.48/F.Y. 2017-18)with revised DSM accounts for the week 35 to 38/FY15-16.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-48/FY17-18 .with the revised DSM Account for the week 35to38/FY15-16
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359-Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
- 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
 - 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
 - 3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
 - 4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
 - 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

UI Account for the weeks 35 to 39/ FY 15-16 are required to be revised on account of following reasons.

Weeks	Reason of revision
35	Due to infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
36	Due to infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
37	Due to infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
38	Due to infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of
19.02.2018 to 25.02.2018(Week 48/17-18) including the revision for the weeks 35 to 38 (FY15-16)**

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKS 35 to 38(FY-15-16)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.49918	-0.03477	-1.53395
2	RPH	-0.93550	-0.02253	-0.95803
3	G.T.STN.	-0.65323	0.62159	-0.03164
	IPGCL	-3.08791	0.56429	-2.52362
4	PRAGATI GT	0.11245	-0.00797	0.10448
5	Bawana	2.06527	-0.05702	2.00825
	PPCL	2.17773	-0.06499	2.11274
6	BTPS	7.00745	-0.03403	6.97342
7	BYPL	32.68417	4.71805	37.40223
8	BRPL	108.93693	-0.64950	108.28743
9	TPDDL	3.04944	-0.39507	2.65436
10	NDMC	-60.30891	-0.47629	-60.78519
11	MES	-3.37339	-0.52003	-3.89342
12	EDWPCL	0.00000	-2.64666	-2.64666
13	Regional Deviation NRPC	-12.44250	0.00000	-12.44250
14	Pool balance due to additional Deviation	0.00000	-0.09977	-0.09977
15	Pool balance due to capping of Generator&U/D Discom	0.00000	-0.39600	-0.39600

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Diffrential Amount for the weeks 35 to 38 /FY 15-16

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-35/2015-16		WEEK-36/2015-16		WEEK-37/2015-16	
		Rev-01	Rev-02	Rev-01	Rev-02	Rev-01	Rev-02
1	I.P.STN	-0.49823	-0.49784	0.03412	0.00733	0.56861	0.56746
2	RPH	-0.59951	-0.59932	-0.21283	-0.23129	0.09503	0.09449
3	G.T.STN.	2.07914	2.11281	1.40986	1.36028	-0.34452	0.03687
	IPGCL	0.98140	1.01565	1.23116	1.13632	0.31912	0.69881
4	PRAGATI GT	-1.18045	-1.18028	-1.28628	-1.29118	-0.90670	-0.90693
5	Bawana	-4.81001	-4.80909	-4.47448	-4.52140	-7.44867	-7.45268
	PPCL	-5.99046	-5.98937	-5.76076	-5.81257	-8.35537	-8.35962
6	BTPS	10.65566	10.65515	29.21111	29.17921	6.35461	6.35465
7	BYPL	50.92360	58.36336	45.40712	46.01344	74.77387	72.75658
8	BRPL	127.14791	126.87769	53.37811	52.97896	107.11011	107.18417
9	TPDDL	-32.84239	-32.85269	-10.70510	-10.99011	-23.14900	-23.16943
10	NDMC	-8.41115	-8.40913	-3.51364	-3.97071	-0.75776	-0.75412
11	MES	9.13667	9.21368	19.62547	19.03203	16.15884	16.17122
12	EDWPCL	0.00000	-6.79749	0.00000	0.71899	0.00000	1.98894
13	Regional Deviation NRPC	-115.37958	-115.37958	-70.80557	-70.80557	-99.95610	-99.95610
14	Pool balance due to additional Deviation	-20.48223	-21.05114	-26.63881	-26.42657	-20.44925	-20.29699
15	Pool balance due to capping of Generator&U/D Discom	-15.73944	-15.64613	-31.42910	-31.05342	-52.04907	-52.61812
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-38/2015-16		Differential Amount
		Rev-01	Rev-02	
1	I.P.STN	0.02628	0.01905	-0.03477
2	RPH	-0.29217	-0.29588	-0.02253
3	G.T.STN.	2.89061	3.14672	0.62159
	IPGCL	2.62471	2.86990	0.56429
4	PRAGATI GT	-1.10378	-1.10679	-0.00797
5	Bawana	8.76848	8.76147	-0.05702
	PPCL	7.66470	7.65468	-0.06499
6	BTPS	3.40508	3.40341	-0.03403
7	BYPL	64.75812	63.44740	4.71805
8	BRPL	141.39038	141.33618	-0.64950
9	NDPL	-27.49848	-27.57781	-0.39507
10	NDMC	-2.58056	-2.60543	-0.47629
11	MES	36.92669	36.91072	-0.52003
12	EDWPCL	0.00000	1.44290	-2.64666
13	Regional Deviation NRPC	-164.49338	-164.49338	0.00000
14	Pool balance due to additional Deviation	-41.52038	-41.41574	-0.09977
15	Pool balance due to capping of Generator&U/D Discom	-20.67689	-20.97282	-0.39600
	TOTAL	0.00000	0.00000	0.00000

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
19.02.2018 to 25.02.2018(Week 48/17-18)**

ISSUE DATE

11-05-2018

Deviation Tariff structure for the Week

Average Frequency of time-block 50.05 Hz and above	Deviation Rate (P/kWh) 0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
19.02.2018 to 25.02.2018(Week 48/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(- ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
19	48.895730	47.770511	-1.125219	-26.44669	0.2012	-0.07945	-26.32494
20	49.152443	48.394243	-0.7582	-19.40737	0	0.80033	-18.60704
21	48.801998	49.114180	0.312182	13.3216	0.11309	0.98737	14.42206
22	48.746022	49.347522	0.6015	16.54973	0	0.28645	16.83618
23	50.104966	50.893917	0.788951	25.34395	0	0.40527	25.74922
24	47.634834	47.799840	0.165006	4.60589	0	0.16479	4.77068
25	45.880923	45.583081	-0.297842	-4.38063	0	-0.02303	-4.40366
	339.216916	338.903294	-0.313622	9.58648	0.31429	2.54173	12.44250

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.49918	0.00000	0.00000	-1.49918
2	RPH	-0.93550	0.00000	0.00000	-0.93550
3	G.T.STN.	-0.65323	0.00000	0.00000	-0.65323
	IPGCL	-3.08791	0.00000	0.00000	-3.08791
4	PRAGATI GT	0.00000	0.08736	0.02509	0.11245
5	BAWANA	0.00000	1.65764	0.40763	2.06527
	PPCL	0.00000	1.74500	0.43273	2.17773
6	BTPS	0.00000	7.00745	0.00000	7.00745
7	BYPL	0.00000	31.32815	1.35603	32.68417
8	BRPL	0.00000	104.67380	4.26313	108.93693
9	TPDDL	0.00000	2.82740	0.22204	3.04944
10	NDMC	-60.30891	0.00000	0.00000	-60.30891
11	MES	-3.37339	0.00000	0.00000	-3.37339
	TOTAL	-66.77020	147.58180	6.27392	87.08552

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
19.02.2018 to 25.02.2018(Week 48/17-18)

ISSUE DATE

11-05-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.49918	0.00000	-1.49918
2	RPH	0.93550	0.00000	-0.93550
3	G.T.STN.	0.65323	0.00000	-0.65323
A)	IPGCL	3.08791	0.00000	-3.08791
4	PRAGATI GT	0.00000	0.11245	0.11245
5	Bawana	0.00000	2.06527	2.06527
B)	PPCL	0.00000	2.17773	2.17773
6	BTPS	0.00000	7.00745	7.00745
7	BYPL	0.00000	32.68417	32.68417
8	BRPL	0.00000	108.93693	108.93693
9	TPDDL	0.00000	3.04944	3.04944
10	NDMC	60.30891	0.00000	-60.30891
11	MES	3.37339	0.00000	-3.37339
C)	Total Delhi Deviation Amount	66.77020	153.85572	87.08552
12	Regional Deviation NRPC	12.44250	0.00000	-12.44250

Note

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.09

(i) Actual drawal from the grid in MUs

338.903294

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.078760
(b) GT	6.428210
(c) Pargati	44.819676
(d) BTPS	-0.374572
(e) Bawana	41.733637
(f) MSW Bawana	1.829349
(g) EDWPCL	0.534665
Total	94.892205

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

433.795499

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	140.861880
(b) BRPL	171.030009
(c) BYPL	94.543809
(d) NDMC	19.161024
(e) MES	3.474347
(f) IP	0.000965
Total	429.072034

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.723465

(vi) Trans. Loss((v)*100/(iii)) in %

1.09

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
19.02.2018 to 25.02.2018(Week 48/17-18)**

ISSUE DATE

11-05-2018

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	20.152177	20.105232	-0.04694	-0.04568	0.00318	-0.04250
20-Feb-18	20.596493	20.621630	0.02514	1.89393	0.00000	1.89393
21-Feb-18	20.292124	20.415377	0.12325	3.47975	0.03862	3.51838
22-Feb-18	20.788679	20.663287	-0.12539	-2.49404	0.00000	-2.49404
23-Feb-18	21.034135	21.057228	0.02309	2.54178	0.16721	2.70899
24-Feb-18	18.933435	18.967636	0.03420	1.15742	0.00000	1.15742
25-Feb-18	19.221706	19.031490	-0.19022	-3.70576	0.01302	-3.69274
Total	141.018749	140.861880	-0.15687	2.82740	0.22204	3.04944

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	24.346046	24.362258	0.01621	1.88494	1.12210	3.00705
20-Feb-18	24.624362	24.546997	-0.07737	-0.99731	0.00000	-0.99731
21-Feb-18	24.139742	24.495858	0.35612	16.05075	0.72486	16.77561
22-Feb-18	23.600889	24.569944	0.96906	26.35858	0.19761	26.55618
23-Feb-18	24.130337	25.184870	1.05453	31.69373	1.35212	33.04585
24-Feb-18	23.993648	24.711724	0.71808	18.29712	0.30908	18.60620
25-Feb-18	22.568206	23.158358	0.59015	11.38598	0.55737	11.94335
Total	167.403229	171.030009	3.62678	104.67380	4.26313	108.93693

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	12.849217	12.928545	0.07933	2.42409	0.76386	3.18794
20-Feb-18	13.015144	13.007989	-0.00715	0.14335	0.00000	0.14335
21-Feb-18	13.093526	13.553335	0.45981	12.07598	0.33775	12.41373
22-Feb-18	13.422288	13.715872	0.29358	7.60925	0.16048	7.76973
23-Feb-18	13.958828	14.118949	0.16012	4.87411	0.00498	4.87909
24-Feb-18	13.873065	13.989304	0.11624	3.53730	0.07670	3.61400
25-Feb-18	13.230800	13.229815	-0.00099	0.66406	0.01226	0.67632
Total	93.442867	94.543809	1.10094	31.32815	1.35603	32.68417

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	3.363473	2.799910	-0.56356	-14.64604	0.00000	-14.64604
20-Feb-18	3.238580	2.811828	-0.42675	-11.52573	0.00000	-11.52573
21-Feb-18	3.136073	2.779931	-0.35614	-9.60127	0.00000	-9.60127
22-Feb-18	3.113314	2.852561	-0.26075	-6.93911	0.00000	-6.93911
23-Feb-18	3.098171	2.927549	-0.17062	-5.13296	0.00000	-5.13296
24-Feb-18	2.830294	2.623956	-0.20634	-5.21910	0.00000	-5.21910
25-Feb-18	2.801636	2.365289	-0.43635	-7.91019	0.00000	-7.91019
Total	21.581542	19.161024	-2.42052	-60.97441	0.00000	-60.97441

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
19.02.2018 to 25.02.2018(Week 48/17-18)**

ISSUE DATE

11-05-2018

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	0.521371	0.545382	0.02401	0.71902	0.00000	0.71902
20-Feb-18	0.521027	0.530790	0.00976	0.27349	0.00000	0.27349
21-Feb-18	0.492243	0.513901	0.02166	0.60629	0.00000	0.60629
22-Feb-18	0.498320	0.492770	-0.00555	0.01365	0.00000	0.01365
23-Feb-18	0.518290	0.496561	-0.02173	-0.39569	0.00000	-0.39569
24-Feb-18	0.609941	0.460505	-0.14944	-4.08190	0.00000	-4.08190
25-Feb-18	0.467831	0.434438	-0.03339	-0.50824	0.00000	-0.50824
Total	3.629024	3.474347	-0.15468	-3.37339	0.00000	-3.37339

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	0.008400	0.000138	-0.00826	-0.21606	0.00000	-0.21606
20-Feb-18	0.008400	0.000151	-0.00825	-0.22506	0.00000	-0.22506
21-Feb-18	0.008400	0.000140	-0.00826	-0.22174	0.00000	-0.22174
22-Feb-18	0.008400	0.000132	-0.00827	-0.22380	0.00000	-0.22380
23-Feb-18	0.008400	0.000125	-0.00828	-0.24361	0.00000	-0.24361
24-Feb-18	0.008400	0.000147	-0.00825	-0.21521	0.00000	-0.21521
25-Feb-18	0.008400	0.000132	-0.00827	-0.15370	0.00000	-0.15370
Total	0.058800	0.000965	-0.05784	-1.49918	0.00000	-1.49918

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	0.919000	0.919126	0.00013	-0.04583	0.00000	-0.04583
20-Feb-18	0.912000	0.921100	0.00910	-0.24201	0.00000	-0.24201
21-Feb-18	0.895750	0.897986	0.00224	-0.05172	0.00000	-0.05172
22-Feb-18	0.912000	0.918216	0.00622	-0.16253	0.00000	-0.16253
23-Feb-18	0.919750	0.922561	0.00281	-0.09403	0.00000	-0.09403
24-Feb-18	0.922500	0.922514	0.00001	-0.00729	0.00000	-0.00729
25-Feb-18	0.923000	0.926707	0.00371	-0.04982	0.00000	-0.04982
Total	6.404000	6.428210	0.02421	-0.65323	0.00000	-0.65323

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	-0.016800	-0.010606	0.00619	-0.15174	0.00000	-0.15174
20-Feb-18	-0.016800	-0.011075	0.00573	-0.14591	0.00000	-0.14591
21-Feb-18	-0.016800	-0.010498	0.00630	-0.15873	0.00000	-0.15873
22-Feb-18	-0.016800	-0.011769	0.00503	-0.12507	0.00000	-0.12507
23-Feb-18	-0.016800	-0.012505	0.00430	-0.11613	0.00000	-0.11613
24-Feb-18	-0.016800	-0.011563	0.00524	-0.12760	0.00000	-0.12760
25-Feb-18	-0.016800	-0.010744	0.00606	-0.11032	0.00000	-0.11032
Total	-0.117600	-0.078760	0.03884	-0.93550	0.00000	-0.93550

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
19.02.2018 to 25.02.2018(Week 48/17-18)**

ISSUE DATE

11-05-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	6.572000	6.576732	0.00473	-0.04907	0.00000	-0.04907
20-Feb-18	6.643750	6.636276	-0.00747	0.31172	0.00000	0.31172
21-Feb-18	6.050162	6.057252	0.00709	0.55660	0.02509	0.58169
22-Feb-18	6.439750	6.437934	-0.00182	-0.09430	0.00000	-0.09430
23-Feb-18	6.360000	6.372606	0.01261	-0.35620	0.00000	-0.35620
24-Feb-18	6.365500	6.370728	0.00523	-0.13099	0.00000	-0.13099
25-Feb-18	6.360000	6.368148	0.00815	-0.15041	0.00000	-0.15041
Total	44.791162	44.819676	0.02851	0.08736	0.02509	0.11245

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	0.000000	-0.054748	-0.05475	1.02170	0.00000	1.02170
20-Feb-18	0.000000	-0.056532	-0.05653	0.84056	0.00000	0.84056
21-Feb-18	0.000000	-0.047208	-0.04721	0.82682	0.00000	0.82682
22-Feb-18	0.000000	-0.042904	-0.04290	0.65198	0.00000	0.65198
23-Feb-18	0.000000	-0.054220	-0.05422	1.20897	0.00000	1.20897
24-Feb-18	0.000000	-0.061468	-0.06147	1.45541	0.00000	1.45541
25-Feb-18	0.000000	-0.057492	-0.05749	1.00201	0.00000	1.00201
Total	0.000000	-0.374572	-0.37457	7.00745	0.00000	7.00745

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
19-Feb-18	5.999750	5.999391	-0.00036	-0.10484	0.00000	-0.10484
20-Feb-18	6.022500	6.007362	-0.01514	0.19927	0.00000	0.19927
21-Feb-18	6.090500	6.093496	0.00300	-0.32810	0.00000	-0.32810
22-Feb-18	6.000000	6.011495	0.01150	-0.52614	0.00000	-0.52614
23-Feb-18	6.000500	5.962639	-0.03786	1.08031	0.35005	1.43037
24-Feb-18	6.000000	5.988804	-0.01120	0.37931	0.00000	0.37931
25-Feb-18	5.737500	5.670451	-0.06705	0.95783	0.05758	1.01541
Total	41.850750	41.733637	-0.11711	1.65764	0.40763	2.06527

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017